

**From:** McQuiddy, David  
**To:** [Edlund, Carl](#)  
**Cc:** [Smith, Monica](#)  
**Subject:** RE: Phone Duty / Response Duty - Weekend Summary  
**Date:** Monday, April 08, 2013 7:56:28 AM

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Yes Sir, I just checked with Monica - - Bill Rhotenberry handed Exxon the 308 letter on Friday. Exxon responded on Saturday that they wanted an extension till today COB (Ed Q. spoke w/Exxon attny - not sure if we'll get answers or further extension request).

Wes McQuiddy  
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**From:** Edlund, Carl  
**Sent:** Monday, April 08, 2013 7:42 AM  
**To:** McQuiddy, David  
**Subject:** Re: Phone Duty / Response Duty - Weekend Summary

[Didn't we also issue a 308 letter to Exxon to define the origins and composition of pipeline mtl?](#)

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**From:** McQuiddy, David  
**Sent:** Monday, April 08, 2013 7:23:48 AM  
**To:** Edlund, Carl; Phillips, Pam  
**Cc:** Stenger, Wren; Banipal, Ben; Faultry, Charles; Meyer, John; Suttice, Connie; Talton, Anthony; Petersen, Chris; Smith, Monica; Broyles, Ragan; Ruhl, Christopher; Webster, Susan  
**Subject:** Phone Duty / Response Duty - Weekend Summary

#### Phone & Response Duty

- Phone Duty Officer: Chris Ruhl (04/05-07)  
Eric Delgado (04/08-11)
- Response Duty Officer: Roberto Bernier (04/05-11)
- No deployments / activations over the weekend

#### Ongoing

**Exxon Pipeline Mayflower Arkansas Oil Spill:** The RP continued to conduct recovery operations in the three geographic divisions, Alpha, Bravo and Charlie. Minimal free liquid product remains in the environment. Alpha Division continued to remove impacted soil from

the neighborhood. Approximately 95-98% percent of impacted soil has been removed from this area. Divisions Bravo and Charlie continue operations to remove oiled vegetation and impacted soil. The RP has revised the estimated amount of oil released to be approximately 5,000 bbl. The RP has increased their personnel and assets on site. The RP currently has 670 response personnel on site conducting the cleanup operation. The RP has approximately 18 vacuum trucks and 61 frac tanks on site. To date, the RP has deployed approximately 3,200 feet of hard boom and 30,260 feet of soft absorbent boom throughout the spill area and in Lake Conway. Approximately 27,828 bbl of oil and water have been recovered on site from vacuuming operations. The oil/water mixture has been placed into frac tanks. Approximately 32 Federal/State/Local personnel are currently on-site. As of Sunday, 4/7/13 - Approximately 82 roll-off boxes of contaminated debris have been transported from impacted areas. EPA/START collected samples on Friday, April 5, from the pipeline at two locations (the pipeline break, and the Conway Pump Station). The samples will be sent to two labs for full analysis and fingerprinting. EPA continues to post daily air monitoring data files and a summary report on the air monitoring to the ADEQ website. At the request of the unified command, CTEH set up an air monitor inside the local elementary school that will run continuous air monitoring on school days from 6:30 am to 6:30 pm. Unified Command met on Sunday and approved language on re-entry procedures for residents. Unified Command conducted a media tour of the impacted areas on Sunday. A press conference was conducted on Saturday at the Mayflower City Hall. The 4 principals of unified command gave brief statements, and then answered questions from reporters. Exxon is finishing construction of an access road behind the residential area to lessen activities on the residential streets. Exxon has deployed two wood chippers for non-soiled vegetative debris to reduce waste.

#### Wildlife Impacts:

Type	Captured	Cleaned	DOA	Died in Facility
Bird	18	13	15	
Mammal	3	2	1	
Reptile	36			15
Fish			7	
Other	30	7	3	
Total	87	22	26	15

**Shell Pipeline Spill Vince Bayou:** On the morning of Friday, 29 March 2013 Shell Pipeline terminal was notified of a potential issue (drop in pressure) from the Shell control center. Shell pipeline shutdown the pipeline at 1700 on Friday, 29 March 2013. Isolation and testing conducted to try and confirm the potential issue. The PRP filled the pipeline with dye colored water in order to confirm the loss of pressure. On 3 April 2013 employees walking the pipeline right-of-way observed "colored water" (i.e. dye water) and oil on the ground with liquid flowing towards the storm drain located east of the pipeline right-of-way leading to Vince Bayou. Update – Sunday, 4/7/13 - Vince bayou in good shape, in maintenance mode. Shore side, oil is contained, installed series of recovery wells to facilitate product recovery in area of saturation. Air emissions have been below health concern levels. Excavation of pipeline should start tomorrow. Anticipate threats to navigable waters will be abated by COB Wednesday, and site will go into maintenance mode under TRRC oversight.

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